

Ensure Financial Stability	
Reconciled Bank Account Balances	Refer to attached Reconciled Bank Account Balances as of 11/30/2023.
Monthly Financial Statements	Provided separately to Board of Directors.
Monthly Financial Dashboard	Provided separately to Board of Directors.
AP Check Reconciliation Register	Provided separately to Board of Directors.
<b>Capital Improvement Projects for Drinking</b>	Provided separately to Board of Directors.
Water	
Capital Improvement Projects for	Provided separately to Board of Directors.
Wastewater	
Grant Management	Refer to attached Grant Management Report.

Ensure Revenues are Consistent with Syste	em Usage
Water Shut-offs	There were 13 water shut-offs for non-payment and 30 service shut-off requests.
Repair/Replace Meters/MXUs/Batteries	Drinking Water Distribution staff replaced 13 water meters, 56 batteries, and 22 MXUs.
<b>Reduce Wet Weather Impacts to Infrastruc</b>	ture, Community, and Receiving Waters
Negotiate with PADEP/U.S. EPA/DOJ on	No update.
Past and Future Practices	
Develop Necessary Planning for	• Phase 4 Stormwater Pro-Fi construction is ongoing. The contractor is currently working on the 4th and Harris Street GSI a
Implementation of Green Infrastructure	• Design and planning for next phase of GSI (2024-2027) is underway.
Joint Pollutant Reduction Plan -	The last stream restoration project under the Joint Pollutant Reduction Plan, Paxton Creek Best Management Practices, is i
Collaborate with Suburban Partners on	(RES) plans to submit for permits in January 2024, with an estimated construction start of summer 2024.
MS4	
Obtain and Comply with Individual MS4	CRW is addressing a warning letter for non-compliance issues from observations from an October 2022 US EPA inspection
Permit	immediately addressed a year ago. CRW will provide the requested documentation confirming the erosion and sediment is

Operate Facilities with a High Standard of Care	
Permit Compliance	The Drinking Water department met all primary and secondary Safe Drinking Water Act permit parameters for the month
	The AWTF met all NPDES permit parameters for the month of November. One Dry Weather Overflow (DWO) and one Sanit
Notice of Violations (NOVs)	There was a missed monitoring NOV for a missed result which is identified in the Drinking Water Department Monthly Rep
	There were no NOVs received by the Wastewater department in November.

November 2023 As of December 13, 2023 Page 1 of 7

l and 4th and Peffer Street GSI.

is in design and Resource Environmental Solutions

on. The minor erosion and sediment issues were t issues have not persisted.

h of November.

nitary Sewer Overflow (SSO) were reported.

eport for November.



Preventative Maintenance	The Drinking Water Maintenance group conducted all scheduled preventative maintenance for the month to the water tre
	maintenance activities are outlined within the Drinking Water Department Monthly Report for November.
	The Wastewater department completed all regularly scheduled preventative maintenance in the month of Novem
	preventative maintenance.
ссти	A total of 6,895 feet (1.3 miles) of sewer pipes were assessed by closed circuit television (CCTV) footage during the mon
	sewer pipes were flushed as well.
Incident Response	Wastewater responded to ten (10) backup and overflow calls from residents during the month of November. CRW was res
Geographic Information System (GIS)	<ul> <li>Twelve (12) Pennsylvania One Call tickets were completed. Four (4) had no CRW facilities present and eight (8) required a</li> <li>Six (6) responses received from Request for Proposal (RFP) solicitation. Proposal review and interviews will take place in I</li> <li>Service Line Self-Assessment Dashboard is ready for use by CRW. This dashboard allows the Strategic Initiative (SI) team service lines that were submitted via the Water Service Line Material Survey online application. (https://survey123.arcgis.com/org)</li> <li>GIS team attended GIS Day held at Harrisburg University.</li> <li>Two (2) in-person GIS update sessions were held at the AWTF.</li> <li>Attended two (2) meetings related to the Lead and Copper Rule Revision and Discoveries and the GIS workflow.</li> </ul>
Cityworks	

November 2023 As of December 13, 2023 Page 2 of 7

treatment plant equipment. Specific facility

ember, including the final, single semi-annual CSO

onth of November. A total of 703 feet (0.13 miles) of

responsible for none.

l a map.

in December.

m to QA/QC the customer-owned and inspected s.com/share/bbf093a00dae47ed8776aeec536944e0).



Asset Management	Roadmap Implementation activity report:
	Decision Making Capital Planning Roadmap Implementation Group (RIG)
	• Meeting held 11/2/2023 to pilot asset management design and construction requirements in the 2024 Water Improvement
	Information System Data Management Roadmap Implementation Group RIG
	• Subtask 3.1 draft data audit and gap closure plan memorandum due end of year.
	• Subtask 3.3, draft Information System assessment and recommendation memorandum due end of year.
	Operations & Maintenance Roadmap Implementation Group RIG
	<ul> <li>Collection System Asset Management Plan 20-Year Capital Improvement Plan (CIP) technical memo final delivered 11/17.</li> <li>Data collection complete for AWTF asset inventory and condition assessment project, updated registry in quality assurant occur in the first quarter of 2024.</li> </ul>
	Organizational Framework Roadmap Implementation Group RIG
	• Subtask 5.1 Regulatory Reporting and Monitoring and Subtask 5.2 Employee Development and Training are in progress.
	• Met on 11/22/2023 to review draft deliverables for Task Order 2023-01-03 Dashboard Development. Estimated arrival o
	InfoAsset Planner Year 2 Implementation activity report:
	Ongoing support as needed for remainder of the year.
	Other activities:
	• Scored responses to CRW's Request for Proposal - Geographical Information System and Computerized Maintenance Ma
	committee on 12/11/2023 to determine respondents invited to interview.
	• Collaboration continues with working groups on the Lead Service Line Inventory, internal land development and permitt Management.
Development Review Summary	For details, see attached Development Stormwater Management Review Summary spreadsheet for December.

November 2023 As of December 13, 2023 Page 3 of 7

ments project.

17/2023. rance process. Labeling of assets with barcodes to

ss. l of final deliverables in January 2024.

Nanagement System Support and met with selection

itting process, Cityworks Optimization and Risk



Undertake Capital Improvement Projects -	Refer to attached Capital Improvement Projects Report
Professional & Contractor Services	Recommend Board approval of the following Resolutions, Task Orders, Change Orders and Agreements:
	Drinking Water: None.
	Wastewater: None.
	Stormwater: None.
Stormwater O&M Agreements	Recommend Board approval of the following: None
AWTF Primary Digesters Rehabilitation	No update. Closeout of the general construction contract is dependent upon resolution of the contractor's time delay clair
AWTF Primary Clarifiers Improvements	The project is in the preliminary design phase.
AWTF Energy Recovery Improvements	The project is currently advertised and bids will be opened on 12/20/2023.
Front Street Pumping Station	Closeout of the general construction contract is dependent upon resolution of the contractor's time delay claim.
Improvements	

Undertake Renewal and Replacement Pro	jects
2022 Water System Improvements	All work is complete and the project will be closed out.
Cameron Street Water Main - Phase 4	Work is complete for 2023. The contractor will remobilize in the Spring to complete the remainder of the contract work.
2023 Sewer System Improvements	All work is complete and a final adjusting change order is being prepared.
(Excavation)	
2023 Sewer System Improvements	Standard Pipe Services has been directed to pause work and will resume cured-in-place pipe (CIPP) lining work after 4/1/2
(Trenchless)	
Arsenal Boulevard Sewer Improvements	The project is currently advertised and bids will be opened on 1/4/2024.
Front Street Interceptor Rehabilitation -	The contractor is performing miscellaneous concrete work in Riverfront Park. The project is expected to be closed in Dece
Phase 2	
Water Facility Maintenance	The Water Maintenance group completed various repairs throughout the Water Treatment Facility, pumping stations, and
	month. A narrative is provided in the Drinking Water Department Monthly Report for November.
Wastewater Facility Maintenance	The Wastewater Maintenance group completed various repairs throughout the Advanced Wastewater Treatment Facility (A
	Administrative Offices throughout the month. A narrative is provided in the Wastewater Department Monthly Report for N
Sinkhole Program	Six (6) sinkholes were investigated by CRW in the month of November. One was due to failure of a wastewater asset.
Inlet Cleaning	A total of 112 stormwater inlets were cleaned during the month of November, and 109 stormwater inlet inspections were
	repaired 16 inlets at various locations throughout the city.

November 2023 As of December 13, 2023 Page 4 of 7

laim.	

. /2024. ecember. nd at the Administrative Offices throughout the y (AWTF), pumping stations, and at the r November. re performed. The Field Construction group



Operate as an Efficient, Sustainable and Resilient Water Utility	
DeHart Property Stewardship	In accordance with the DeHart Property Forest Management Plan: <ul> <li>A regeneration harvest is underway in Management Units (MUs) 20, 34, 36, and 37 (approximately 155 acres). Harvest w of a more desirable understory.</li> </ul>
	<ul> <li>Harvest commenced in MUs 40 and 42 (approximately 135 acres). Harvest prescription supports overstory removal to re</li> <li>A prospectus for a timber sale in MU 12 (approximatley 140 acres) was released and the harvest sale is currently open for</li> </ul>
Sustainability	No update.
Internal Communications	Intranet site continues to be used. Q4 all-employee CReW meetings were held at each facility in October. The content celebrated CRW's 10-year anniversary.

Media Relations - Press and Social Media	urage Stewardship of our Systems PRESS RELEASES: November 15: "CAPITAL REGION WATER TO PRESENT 2024 BUDGET AND RATES." & November 22: "CAP
media Relations - Fress and Social media	BUDGET AND RATES.
	SOCIAL MEDIA TOPICS:
	Facebook/Instagram: 3 New Organic Followers (1,651 Facebook / 719 Instagram). Four (4) Posts; Highest Engaged Post: "C
	Reachs, 10 Reactions, 6 Shares, 2 comments); Other topics: Thanksgiving Post, Board Meeting, Service Line Inventory Remi
	Nextdoor: Stats: 7,223 Total Members (164 New members); Zero (0) Post.
	<b>2023 Demographics:</b> Most Active Age-range: 25-54; Gender division: 62% Women / 37% Men; Locations: Harrisburg, Penbr Hill and Lancaster.
Community Relations	Community Outreach:
	• Two (2) community events were attended: Alpha Kappa Alpha Sorority Energy Forum on 11/9/2023; Harrisburg Marathon
	• Two (2) facility tours: State Department of Environmental Protection DeHart Dam tour on 11/15/2023; Advancing Youth C tour on 11/30/2023.
	• One (1) community meeting: CRW Community Ambassador Meeting on 11/16/2023.
	• Delivered eight (8) sets of door-to-door notifications impacting approximately two hundred fifty-four (254) customers. Inc
	• Zero (0) Everbridge alerts.
Public Communications	WHAT'S ON TAP COMMUNICATION: The November monthly bill stuffer was distributed as a bill insert. Topics included: H
	Drinking Water Service Line Survey.
	No update.

November 2023 As of December 13, 2023 Page 5 of 7

will improve forest health and release regeneration

release regeneration.

for bid. A sale tour will be hosted on 12/20/2023.

The Q4 *Daily Flow* newsletter was distributed; the

APITAL REGION WATER BOARD APPROVES 2024

"Charlotte's Community Comment-The Burg" (702 minders.

brook, Mechanicsburg, Steelton, Linglestown, Camp

on on 11/12/2023. Creativity (AYC) Leadership Academy DeHart Dam

ncluded seven (7) courtesy construction notices.

Homeowners' Responsibility and Customer



Risk Management	Executive Summary:         Total Claims: 30         Open:       9         Closed:       21         Insurance Line Claim Count:         Auto:       2         General Liability:       16         Public Officials:       2         Workers Compensation:       10         For details, see attached Recruiting Status Report.
	Total Claims: 30         Open:       9         Closed:       21         Insurance Line Claim Count:         Auto:       2         General Liability:       16         Public Officials:       2         Workers Compensation:       10
	Open: 9 Closed: 21 Insurance Line Claim Count: Auto: 2 General Liability: 16 Public Officials: 2 Workers Compensation: 10
	Closed: 21 Insurance Line Claim Count: Auto: 2 General Liability: 16 Public Officials: 2 Workers Compensation: 10
	Auto:2General Liability:16Public Officials:2Workers Compensation:10
	General Liability:16Public Officials:2Workers Compensation:10
	Public Officials:     2       Workers Compensation:     10
	Workers Compensation: 10
	For details, see attached Recruiting Status Report
Human Resources	
Procurement	Procurement continues to negotiate pricing, terms, etc. as well as conducts bids and assists staff in identifying vendors an
	requested.
	Recommend Board approval of the following:
	PROJECT NUMBER 2023 – 214 - Water Treatment Chemicals, PennBid
	PROJECT NUMBER 2023 – 211 – Janitorial Services
Information Technologies (IT)	

November 2023 As of December 13, 2023 Page 6 of 7

nd requesting quotes for goods and services, as



Office Management and	Incoming Correspondence Report: Refer to attached Incoming Correspondence Report for November 2023.									
Admin Professional Services and										
Construction	Street/Sidewalk-Cut Permits: Three (3) Drinking Water and one (1) Wastewater permits were issued. Twelve (12) Drinking									
	successfully completed, inspected, and closed by the City of Harrisburg's Engineer.									
	Fleet Management (Acquisitions):									
	• CRW accepted delivery of C-95 (2024 International MV607 SBA Main Break Truck) on 10/24/2023 (Drinking Water)									
	• CRW accepted delivery of G-93 (2023 Ford Transit High Roof Cargo Van w/CCTV Camera System) on 10/25/2023 (Wastewa									
	• CRW accepted delivery of G-80 (2023 Ford F-350 Super Duty XL 4X4 Regular Cab Box Truck) (Traded-in G-41) on 11/7/2023									
	• CRW accepted delivery of C-104 (2023 Ford Escape) (Traded-in C-44) on 11/13/2023 (Drinking Water)									
	• CRW accepted delivery of C-102 (2023 Ford Escape SE 4X4) (Traded-in C-52) on 11/22/2023 (Drinking Water)									
	• CRW accepted delivery of G-94 (2023 Ford F-150 XL 4X4 Regular Cab 4X4 Truck with 8' Bed Upfit) on 11/22/2023 (Wastewa									
	Fleet Management (Completed Dispositions thru Municibid)									
	Drinking Water:									
	• C-00 - 1989 Grumman 17' 4-Person Boat - 50 HP. Sold for \$925 on 12/15/2023, and equipment was picked up on 12/18/20									
	• C-14 - 2009 Ford Escape Hybrid. Bids will close 12/22/2023 @ 11:30 a.m. (Auction was extended)									
	• C-15 - 2009 Chevrolet Cobalt. Sold for \$1,700 on 12/14/2023, and vehicle was picked up on 12/15/2023.									
	• C-16 - 1999 GMC C8500 Service Truck w/Utility Body. Sold for \$15,000 on 12/13/2023, and vehicle was picked up on 12/13									
	• C-47 - 1986 Protecto Flash Model 85 Traffic Signboard. Bids will close 1/2/2024 @ 8:11 a.m. (Auction was extended)									
	• C-109 - Hach Fluoride Analyzer. Bids closed 12/13/2023 @ 9:00 p.m. (No bids received).									
	<u>Wastewater</u> : None.									
Right-to-Know Requests	CRW has received and responded to zero (0) Right-to-Know requests during the period 11/15/2023 through 12/13/2023. Of									
	being formal RTK requests and/or were transferred to the Customer Service Center for appropriate response throughout t									
	OOR Training: No update.									

November 2023 As of December 13, 2023 Page 7 of 7

ng Water and two (2) Wastewater permit were water) )23 (Wastewater) water) /2023. 13/2023. Other informational requests were identified as not it the month,



# DRINKING WATER DEPARTMENT MONTHLY REPORT



New Capital Region Water Main Break truck.

November 2023

100 Pine Drive, Harrisburg, PA 17103 | 888-510-0606 capitalregionwater.com



## **Plant Operations**

Capital Region Water's (CRW) Drinking Water department met all Federal Safe Drinking Water Act water quality standards for the month of November.

The DeHart water source was in service for 30 days. The Susquehanna River water source was in service for 5 days.

Specific water quality results are summarized in Exhibit A. A total of 209.208 MG, averaging 6.974 MGD was withdrawn from the DeHart water supply source for treatment. A total of 16.080 MG, averaging 3.2160 MGD was withdrawn from the Susquehanna River for treatment as shown in Exhibit B, a total of 207.898 MG, averaging 6.930 MGD, of finished drinking water was pumped to the distribution system.

The DeHart Watershed had average rainfall in November (Exhibit C) and the DeHart Reservoir water level decreased (Exhibit D). An estimated 209.17 MG of water was released from the DeHart Reservoir to Clark Creek, averaging 6.97 MGD for the month. This downstream flow, which is received by remote flow monitoring from the weir location and actual staff gauge readings, met the flow required by the State Water Allocation Permit (Exhibit E).

Operations staff completed the annual river run on November 5<sup>th</sup>. The annual river run allows us to test and operate our backup system to ensure its reliability, as well as confirm it can be utilized when needed and in the event of a potential emergency.

### **Plant Maintenance**

The Maintenance team performed 66 maintenance work orders and four corrective maintenance work orders for the month of November using the Cityworks maintenance management system for all water treatment plant equipment, pumping stations, and fleet vehicles.

- The DeHart Dam watershed was patrolled daily and maintained.
- The Water Service Center (WSC) took delivery of C-102 Administration's Escape and C-104 Operations' Escape, and applied all branding, and identifiers to vehicles.
- Installed the conduit/wiring, load cell ton bases, and scale controllers for the new Chlorine Gas Tanks Scale system.
- Installation of pump rebuild kit for Plant Water Booster Pump 264B.
- Installed floor tape in the Operations Chemical Area for storage of Soda Ash and more defined forklift access.



- Continued to do landscaping duties at the pump houses, water treatment plant, and DeHart Dam facility.
- Assisted customer service with postings and shut offs.

### Distribution

The Distribution group completed the following work during the month of November:

- (CAP Program) repaired or replaced nine leaking services during the month of November, totaling 1,031,202 gallons of unmetered water.
- One fire hydrant repair and one replacement.
- Completed 329 work orders.
- Completed 502 water, sewer, and stormwater locates.
- Exercised 33 street valves.
- Worked with contractors on several water, sewer, and stormwater Capital Improvement projects.

### Water Quality

In addition to overseeing the operation of both the accredited and process laboratories, the Water Quality Administrator also:

- Ensured collection of monthly regulatory samples for Total Coliform, and E. Coli.
- Received two taste and odor complaints of chlorine. One rate payer requested a home visit, chlorine was tested at the tap at a level of 1.42 mg/L and the other refused a home visit.
- Received a missed monitoring violation due to laboratory error for Haloacetic Acids (HAA). HAAs were collected on October 16, 2023, as required by the state. Three samples had low surrogate failures for HAA and were not able to be analyzed within the 14 days hold time. Samples were recollected on November 8, 2024. Results for the recollects have been received and all were well under MCL.



# **Drinking Water Exhibits**

 $\langle \rangle$ CAPITAL REGION WATER

#### EXHIBIT A Water Quality Anaylsis - 2023

ARAMETERS	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	ост	NOV	DEC	Average	MCL Limits
otal Coliform: Presence/Absence														
Distribution System	A	A	A	A	A	A	A	A	A	A	A	A	Α	5% P
lorine Residual, mg/L Free														
ilter Plant Effluent	2.00	1.98	2.01	1.99	1.95	1.98	1.99	1.99	1.91	1.96	1.97		1.98	0.2 - 4.0
istribution System	1.40	1.43	1.42	1.31	1.21	1.19	1.10	1.07	1.02	1.14	1.20		1.23	>0.20
rbidity, NTU			1	1							1			
fluent from DeHart	1.20	0.98	0.71	0.61	0.77	1.02	1.05	0.80	0.97	1.44	1.42		1.00	NA
fluent from Susquehanna	NA	NA	2.64	6.13			NA							
ter Plant Effluent	0.03	0.03	0.03	0.03	0.02	0.03	0.03	0.03	0.03	0.03	0.04		0.03	0.30
l, Std Units	0.05	0.05	0.05	0.05	0.02	0.05	0.05	0.05	0.05	0.05	0.01		0.05	0.50
fluent from DeHart	6.4	6.5	6.5	6.4	6.1	6.0	5.9	5.8	5.8	5.8	6.1		6.10	NA
fluent from Susquehanna	NA	NA	7.8	7.5		0.10	NA							
Iter Plant Effluent	7.6	7.5	7.9	7.7	7.5	7.4	7.4	7.4	7.5	7.5	7.6		7.54	6.5 - 8.5*
istribution System	7.0	7.5	8.1	8.0	8.0	7.4	7.4	8.0	7.9	7.5	7.8		7.79	6.5 - 8.5*
	7.1	7.7	0.1	8.0	8.0	7.4	7.9	8.0	7.9	7.0	7.8		7.79	0.5 - 8.5"
al Alkalinity, mg/L as CaCO3	5	F	F	5	F	F	5	F	6	6	-		F 40	
luent DeHart	5	5	5	5	5	5	5	5	6	6	5		5.18	NA
fluent from Susquehanna	NA	NA	41	46			NA							
lter Plant Effluent	15	14	13	15	16	18	20	24	26	23	20		18.58	NA
stribution System	13	14	15	14	15	14	20	25	28	26	21		18.66	NA
mperature, degrees C														
fluent from DeHart	5.9	5.4	7.3	10.0	13.0	14.2	16.8	17.9	18.1	16.4	13.3		12.57	NA
fluent from Susquehanna	NA	NA	16.4	15.2			NA							
ter Plant Effluent	6.6	6.4	7.2	9.8	12.0	13.3	15.4	16.4	17.4	17.7	13.2		12.30	NA
stribution System	14.1	13.2	13.6	16.8	18.3	20.9	22.4	23.7	22.2	19.6	16.2		18.27	NA
oride, mg/L			•	1										
ter Plant Effluent	0.95	1.02	1.00	0.88	0.69	0.77	0.75	0.83	0.71	0.73	0.75		0.83	2
ıminum, mg/L														
lter Plant Effluent	0.02	0.02	0.02	0.01	0.02	0.02	0.02	0.03	0.03	0.02	0.02		0.02	0.2*
on, mg/L		0.02								0.02				
fluent from DeHart	0.11	0.06	0.04	0.05	0.07	0.13	0.24	0.42	0.62	0.54	0.44		0.25	NA
fluent from Susquehanna	NA	NA	0.18	0.23		0.25	NA							
Iter Plant Effluent	0.02	0.01	0.01	0.02	0.02	0.01	0.02	0.02	0.02	0.01	0.25		0.02	0.3*
stribution System	0.02	0.00	0.00	0.02	0.02	0.01	0.02	0.02	0.02	0.02	0.01		0.02	0.3*
tal Dissolved Solids, mg/L	0.07	0.00	0.00	0.01	0.00	0.02	0.00	0.00	0.00	0.02	0.01		0.01	0.3
	15	15	16	16	16	17	17	10	27	10	17		17.63	NA
fluent from DeHart	15	15	16	16	16	17		18	27	19			17.65	NA
fluent from Susquehanna	NA	NA	139	137			NA							
lter Plant Effluent	37	34	35	37	39	42	45	51	52	54	46		42.83	500*
istribution System	39	36	34	38	40	44	46	52	55	78	53		46.82	500*
tal Hardness, mg/L														
fluent from DeHart	8	8	8	8	8	8	8	8	8	8	8		8.00	NA
fluent from Susquehanna	NA	NA	71	85			NA							
lter Plant Effluent	8	8	8	8	8	8	8	8	9	9	9		8.34	NA
istribution System	10	6	6	6	6	7	7	7	7	20	6		7.90	NA
thophosphate, mg/L														
lter Plant Effluent	1.20	1.24	1.27	1.27	1.20	1.22	1.17	1.24	1.15	1.18	1.15		1.21	0.7 - 1.3*
stribution System	1.21	1.19	1.12	1.27	1.21	1.18	1.12	1.27	1.19	1.06	1.27		1.19	0.7 - 1.3*
otal Trihalomethanes, ug/L			·											
stribution System	34.2	NA	NA	42.8	NA	NA	57.0	NA	NA	66.8	NA		50.2	80.0
rotal Haloacetic Acids, ug/L														
stribution System	36.8	NA	NA	48.4	NA	NA	51.4	NA	NA	60.7	42.5		48.0	60.0
tal Organic Carbon, mg/L	50.5	1973			1973	1973	51.4	110/3	11/1	00.7	72.5	I	-10.0	00.0
fluent from DeHart	2.16	NA	NA	1.90	NA	NA	2.10	NA	NA	2.00	NA		2.04	NA
fluent from Susquehanna	NA	NA	***	2.20		2.04	NA							
													1 20	
lter Plant Effluent /erage Filter Run, Hours	1.22	NA	NA	1.20	NA	NA	1.20	NA	NA	1.20	1.20		1.20	NA
	115	112	120	119	112	109	112	113	112	113	112		113.56	NA

\* Values are related to DEP Secondary MCL \*\* Running Annual Quarterly Average



#### EXHIBIT B

#### Water Production Data - 2023

	DeHart W	ithdrawal	River Wit	hdrawal	Total Wit	hdrawal	Treated	Water	Process	Water	Finished	l Water
Month	Total (MG)	Average (MGD)										
January	233.562	7.534	0.000	0.000	233.562	7.534	239.964	7.741	6.487	0.210	229.172	7.393
February	202.799	7.243	0.000	0.000	202.799	7.243	210.336	7.513	4.938	0.176	202.279	7.224
March	235.779	7.606	0.000	0.000	235.779	7.606	233.913	7.546	6.770	0.218	223.545	7.211
April	228.546	7.618	0.000	0.000	228.546	7.618	226.774	7.559	10.158	0.339	216.616	7.221
May	225.428	7.272	0.000	0.000	225.428	7.272	232.974	7.515	6.110	0.197	222.530	7.178
June	226.317	7.544	0.000	0.000	226.317	7.544	226.356	7.545	6.117	0.204	215.490	7.185
July	238.920	7.707	0.000	0.000	238.920	7.707	239.368	7.722	5.935	0.191	228.528	7.372
August	235.092	7.584	0.000	0.000	235.092	7.584	240.323	7.752	6.166	1.199	248.488	8.016
September	219.933	7.331	0.000	0.000	219.933	7.331	222.412	7.413	5.979	0.199	212.208	7.073
October	192.132	6.198	30.960	3.440	223.092	7.197	231.371	7.464	6.189	0.200	220.329	7.107
November	209.208	6.974	16.080	3.216	225.288	7.510	219.329	7.311	6.045	0.202	207.898	6.930
December												
Total	2447.716		47.040		2494.756		2523.120		70.894		2427.083	
Average	222.520	7.328	4.276	0.605	226.796	7.468	229.375	7.553	6.445	0.303	220.644	7.265

Peak Day Water Use Minimum Day Water Use (MG) = Million Gallons (MGD) = Million Gallons per Day

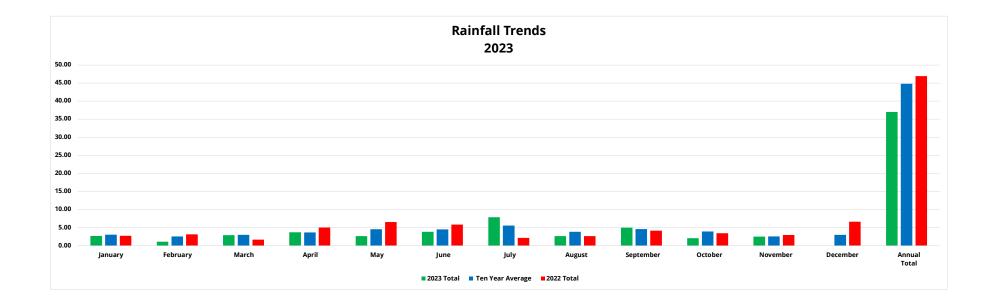


EXHIBIT C

#### Rainfall at the DeHart Reservoir - 2023

(inches)

Date	January	February	March	April	Мау	June	July	August	September	October	November	December	Annual Total
2023 Total	2.70	1.09	2.93	3.71	2.63	3.85	7.85	2.66	5.00	2.07	2.50		36.99
Daily Average	0.087	0.039	0.095	0.124	0.085	0.128	0.253	0.086	0.166	0.067	0.083		1.213
Ten Year Average	3.028	2.558	3	3.672	4.531	4.518	5.576	3.831	4.589	3.931	2.544	3.002	44.78
2022 Total	2.74	3.14	1.67	5.03	6.55	5.84	2.16	2.67	4.16	3.43	2.94	6.63	46.96





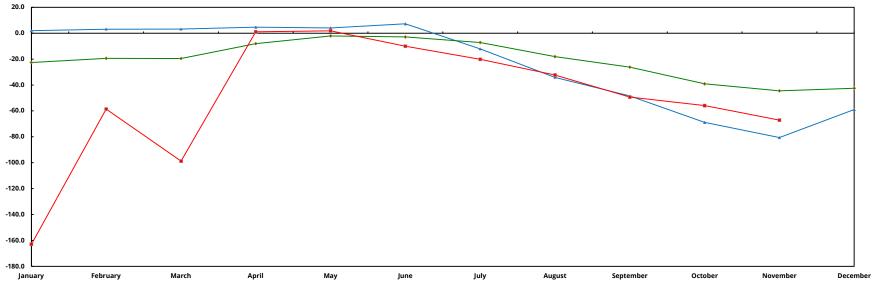
#### EXHIBIT D

### Water Level at the DeHart Reservoir - 2023

(Inches from Spillway)

Date	January	February	March	April	Мау	June	July	August	September	October	November	December
2023 AVG	-162.9	-58.6	-98.7	1.1	1.8	-10.0	-20.1	-32.3	-49.3	-55.9	-67.1	
Ten Year AVG	-22.6	-19.4	-19.5	-8.0	-2.1	-2.9	-7.2	-18.1	-26.2	-39.1	-44.5	-42.5
2022 AVG	1.9	3.1	3.2	4.6	4.1	7.2	-12.1	-34.1	-48.5	-68.9	-80.6	-58.9

DeHart Reservoir Water Level Trends 2023



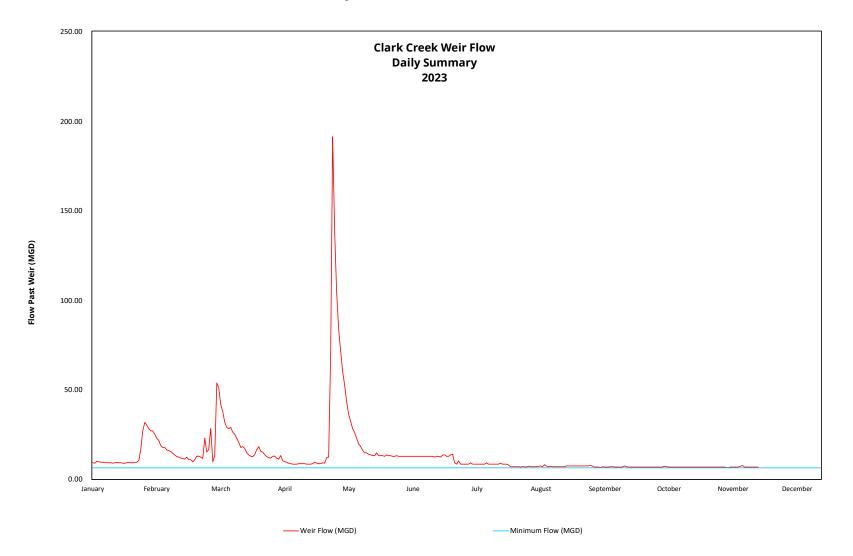
---- Ten Year AVG

-**1**-2023 AVG



EXHIBIT E

### Daily Conservation Release - 2023





#### EXHIBIT F

Utility Usage - 2023

Location / Utility	January	February	March	April	May	June	July	August	September	October	November	December	Average	Total
Nater Services Center														
lectric Transmission									1					
Total, kwH	214,200	172,800	198.000	174,600	122.400	135.000	127,800	135,000	196,200	187.200		-	166,320	1,663,200
Cost, Dollars	\$16,812.87	\$8,947.67	\$10,245.05	\$9,131.12	\$7,335.72	\$8,306.81	\$8,063.86	\$8,273.09	\$10,790.55	\$9,932.85	-		\$9,783,96	\$97,839.59
ectric Generation											-			
Total, kwH	214.200	172.800	198.000	174.600	122.400	135.000	127.800	135.000	196.200	187.200	178.200		167.400	1.841.400
Cost, Dollars	\$1,253.64	\$1,180.73	\$1,168.47	\$1,159.78	\$981.51	\$1,058.66	\$870.88	\$1,037.51	\$1,101.23	\$1.085.38	\$1,064.97		\$1,087.52	\$11,962.76
latural Gas														
Total, Cu Ft	13,533	13,229	11,509	8,795	1,475	1,920	1,604	1,514	1,514	1,898	4,738		5,612	61,729
Cost, Dollars	\$12,244.94	\$11,133.40	\$9,875.88	\$8,238.84	\$1,838.65	\$1,880.96	\$1,852.79	\$1,490.85	\$1,519.21	\$2,011.46	\$4,557.74		\$5,149.52	\$56,644.72
ewer														
Total, Gal	7,710,000	6,070,000	7,288,000	7,213,000	6,490,000	7,000,000	6,498,000	6,609,000	7,100,000	6,817,000			6,879,500	68,795,000
Cost, Dollars	\$71,240.40	\$56,086.80	\$67,341.12	\$66,359.60	\$59,967.60	\$64,680.00	\$60,041.52	\$61,067.16	\$65,604.00	\$62,989.08	-		\$63,537.73	\$635,377.28
efuse														
Cost, Dollars	\$967.70	\$967.70	\$967.70	\$967.70	\$967.70	\$967.70	\$967.70	\$967.70	\$967.70	\$967.70	\$967.00		\$967.64	\$10,644.00
eservoir Park Pump Station														
lectric Transmission									1		1			
Total, kwH	88,000	92,400	85,600	93,200	93,200	80,800	82,800	89,200	88,800	82,000			87,600	876,000
Cost, Dollars	\$3,704.13	\$3,935.15	\$3,650.18	\$3,737.99	\$3,808.93	\$3,292.40	\$3,201.41	\$3,565.72	\$3,483.68	\$3,451.66			\$3,583.13	\$35,831.25
lectric Generation											-			1
Total, kwH	88,000	92,400	85,600	93,200	80,800	82,800	89,200	88,800	**				87,600	700,800
Cost, Dollars	\$1,350.22	\$1,214,10	\$1,215.18	\$1,292.31	\$1,417,70	\$1,323.10	\$1,465.66	\$1,456,76	**	1			\$1.341.88	\$10,735.03
latural Gas											-			,
Total, Cu Ft	982	629	473	466	9	0	0	0	0	39	238		258	2.836
Cost, Dollars	\$903.79	\$626.39	\$509.26	\$456.90	\$36.03	\$28.36	\$28,36	\$28.36	\$28,36	\$71.69	\$246.34		\$269.44	\$2,963.84
usquehanna River Pump Station														
lectric Transmission									1					
Total, kwH	1.200	1.200	600	1.200	600	1.200	1.200	600	1.200			-	1.000	9.000
Cost, Dollars	\$20.90	\$67.18	\$46.15	\$72.56	\$52.12	\$67.11	\$74.62	\$52.25	\$81.74		-		\$59.40	\$534.63
lectric Generation											-			
Total, kwH	1,200	1.200	600	**	600	1.200	1.200	600	1.200	42.600	-		5.600	50,400
Cost. Dollars	\$98.68	\$71.83	\$70.50	**	\$70.69	\$72.82	\$103.45	\$70.92	\$95.75	\$730.39	-		\$153.89	\$1,385.03
Natural Gas											-			
Total, Cu Ft	580	499	499	389	53	2	0	0	0	84	-		211	2,106
Cost, Dollars	\$543.32	\$515.95	\$524.07	\$378.07	\$75.04	\$30.13	\$28.36	\$28.36	\$28.36	\$105.83	-		\$225.75	\$2,257.49
Inion Square Booster Station						100110								
lectric Transmission									1					
Total, kwH	3.340	2.744	2,483	1,559	744	441	522	566	338				1,415	12,737
Cost,Dollars	\$305.46	\$132.56	\$138.65	\$118.51	\$52.69	\$43.91	\$46.96	\$52.98	\$43.12		-		\$103.87	\$934.84
lectric Generation			1.0000		102007				-		-			
Total. kwH	3.340	2.744	2.483	1.559	380	441	522	566	338	779	-		1.315	13.152
Cost, Dollars	\$130.77	\$113.42	\$101.36	\$95.50	\$81.60	\$70.49	\$70.68	\$70.81	\$77.75	\$86.70	-		\$89.91	\$899.08
DeHart Facilities														
lectric Transmission									1		1			
Total, kwH	3,131	2,289	2,308	2,945	2,396	1,346	2,137	2,362	**	1,675	-		2,288	20,589
Cost. Dollars	\$168.70	\$167.37	\$165.82	\$158.03	\$134.07	\$94.26	\$120.70	\$124.46	**	\$95.90	-		\$136.59	\$1,229.31
Electric Generation	\$108.70	\$107.57	\$105.02	\$150.05	\$154.07	\$54.20	\$120.70	\$124.40		\$53.50			\$150.55	\$1,225.51
Total, kwH	3,131	2,289	2,308	2,945	2.396	1,346	2,137	2,307	2,257	1,675	2,284		2,280	25,075
Cost, Dollars	\$102.80	\$83.69	\$161.05	\$63.55	\$89.12	\$84.90	\$104.57	\$85.27	\$96.51	\$90.42	\$92.38		\$95.84	\$1,054.26
uel Oil	#102.00	\$03.05	\$101.05	*03.33	#05.12	#04.50	\$104.57	#03.27	#90.31	#20.42	432.30		495.04	#1,034.20
Total, Gals.	2.251	0	0	0	0	0	1.370	0	0	0	0		329	3.621
Cost, Dollars	\$5.768.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$5,232.03	\$0.00	\$0.00	\$0.00	\$0.00		\$1.000.00	\$11.000.03
Cost, Donars	\$5,700.00	\$0.00	20.00	#0.00	20.00	40.00	#3,232.03	\$0.00	30.00	90.00			\$1,000.00	#11,000.03
lectric Transmission									1					
Total, kwH	40	140	147	116	0	0	0	0	0	0	+		44	443
	\$7.57	\$16.44	\$9.59	\$8.42	\$4.36	\$11.70	\$2.74	\$3.77	\$0.00	\$4.42	+		\$6.90	\$69.01
Cost, Dollars lectric Generation	\$7.57	\$10.44	\$3.59	ə6.42	ş4.3b	a11./0	\$2.74	\$5.//	00.0¢	\$4.42	+		30.9U	\$69.01
lectric Generation Total, kwH	40	140	147	116	0	0	0	-	0	0	+		44	40
	40			116	-	0		0						443
Cost. Dollars	\$61.81	\$61.93	\$119.36	\$61.83	\$61.47	\$61.44	\$61.39	\$61.39	\$61.36	\$61.29			\$67.33	\$673.27

\*\* Not available at time report was developed

Total Transmission	\$136,439
Total Generation	\$26,709
Total Refuse	\$10,644
Total Gas	\$61,866
Total Sewer	\$635,377
Total Fuel Oil	\$11,000
Total Utilities	\$871.391



#### Exhibit G

#### Hydro-Turbine Generator Performance - 2023

Month	Kilowatt-hour (KWH)	Anticipated Savings *
January (Out of Service)	0	\$0
February (Out of Service)	0	\$0
March (Out of Service)	0	\$0
April	38,680	\$5,725
Мау	57,840	\$8,560
June	72,100	\$10,671
July	57,020	\$8,439
August	38,300	\$5,668
September	0	\$0
October	80	\$12
November	18,410	\$2,725
December		
Average	25,675	\$3,800
Year to Date	282,430	\$41,800

\* Estimated savings based on electrical rate of \$0.148 per KWH

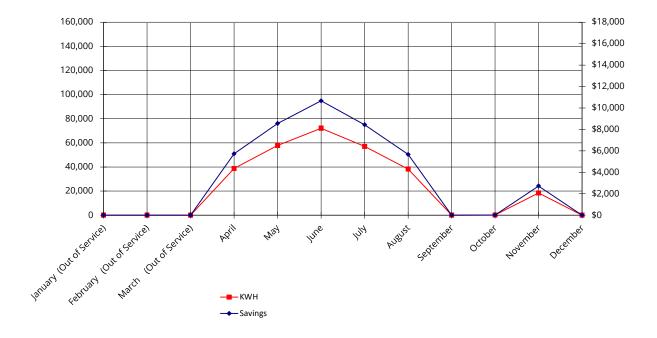




EXHIBIT H

Treatment Chemical Usage - 2023

Chemical	January	February	March	April	Мау	June	July	August	September	October	November	December	Average	Total
Chlorine														
Total Lbs.	6,294	5,518 197	5,991 193	5,949 198	6,112	5,938 198	6,279 203	6,117 197	5,834	6,069	5,636 188		5,976 196.6	65,737
Average, Chlorine Lbs./Day Average, Chlorine Dose, mg/L	6.9	197	2.6	3.2	3.4	3.2	3.1	3.2	3.1	3.1	2.0		3.2	
Chlorine, Cost, \$/Lbs.	\$1.639	\$1.639	\$1.639	\$1.639	\$1.639	\$1.639	\$1.639	\$1.639	\$1.639	\$1.639	\$1.639		1.6	
Chlorine Total Cost, Dollars	\$10,316	\$9,044	\$9,819	\$9,750	\$10,018	\$9,732	\$10,291	\$10,026	\$9,562	\$9,947	\$9,237		\$9,794.79	\$107,742.72
Alum 48.5% Total Lbs.	26,829	16,763	19,163	21,756	20,615	19,942	19,413	19,606	18,709	24,880	19,040		20,611	226,716
Average, Alum, Lbs./Day	26,829	599	618	725	20,615	664	626	632	623	24,880	635		677.8	226,716
Average, Alum, Lbs./Day Average, Alum, mg/L	10.7	7.7	12.0	11.8	11.0	10.4	10.0	10.0	10.2	14.2	10.1		10.7	
Alum Cost, \$/Lbs.	\$0.121	\$0.121	\$0.121	\$0.121	\$0.121	\$0.121	\$0.121	\$0.121	\$0.121	\$0.121	\$0.121		0.1	
Alum Total Cost, Dollars	\$3,246	\$2,028	\$2,319	\$2,632	\$2,494	\$2,413	\$2,349	\$2,372	\$2,264	\$3,010	\$2,304		\$2,493.79	\$27,431.70
· · · · · · · · · · · · · · · · · · ·														
Lime	0									0	0			
Total Lbs.	-	0	0	0	0	0	0	0	0	0	0		0	0
Average Lime, Lbs./Day Average, Lime Dose, mg/L	0.0	0	0.0	0.0	0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	
Lime Cost, \$/Lbs.	\$0.86	\$0.86	\$0.86	\$0.86	\$0.86	\$0.86	\$0.86	\$0.86	\$0.86	\$0.86	\$0.86		\$0.86	
Lime Total Cost, Dollars	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00
Soda Ash														
Total Lbs. Average Soda Ash, Lbs./Day	17,400	12,350 441	13,050 421	13,650	17,400	20,350 678	23,950 772	23,803 767	27,590 919	25,400 819	15,550 518		19,136 628.4	210,493
Average Soda Ash, Lbs./Day Average, Soda Ash Dose, mg/L	19.2	13.5	421	455	9.0	10.8	12.0	12.1	15.0	15.8	8.3		12.9	
Soda Ash Cost, \$/Lbs.	\$0.368	\$0.368	\$0.368	\$0.368	\$0.368	\$0.368	\$0.368	\$0.368	\$0.368	\$0.368	\$0.368		0.4	
Soda Ash Total Cost, JPLbs.	\$6,403	\$4,545	\$4,802	\$5,023	\$6,403	\$7,489	\$8,814	\$8,760	\$10,153	\$9,347	\$5,722		\$7,041.91	\$77,461.02
	10,100	1 1/2 12		+ 0,0 = 0			+ 0,0	10,000	110,000	45/611				,
Fluoride														
Total Lbs.	2,240	1,965	1,965	1,660	1,167	1,133	1,198	1,167	1,112	1,158	1,098		1,442	15,863
Average, Fluoride Lbs./Day	72	70	63 1.0	55	38	38	38	37	37	37	37		47.4	
Average, Fluoride (F-) Dose, mg/L Fluoride Cost, \$/Lbs.	\$0.30	\$0.30	\$0.30	\$0.30	\$0.30	\$0.30	\$0.30	\$0.30	\$0.30	\$0.30	\$0.30		\$0.30	
Fluoride Total Cost, Dollars	\$672	\$590	\$590	\$498	\$350	\$340	\$359	\$350	\$334	\$347	\$329		\$432.72	\$4,759.90
						10.1								
Sodium Hydroxide 50%														
Total NaOH 50% dry Lbs.	35,623	31,225	33,907	33,665	34,585	33,603	35,534	17,449	36,912	35,647	36,519		33,152	364,669
Average NaOH 50%, dry Lbs./Day	1,149	1,115	1,094	1,122	1,116	1,120	1,146	562	1,230	1,150	1,217		1,093	
Average, NaOH 50%, mg/L	19.2	15.7 \$0.450	19.2 \$0.450	8.9 \$0.450	8.8 \$0.450	8.9	8.9 \$0.450	8.9 \$0.450	19.9 \$0.450	18.5 \$0.450	20.0		14.3	
NaOH 50% Cost, dry \$/Lbs NaOH 50% Total Cost, Dollars	\$0.450	\$0.450	\$0.450	\$0.450	\$15.563	\$0.450 \$15,121	\$15,990	\$7,852	\$16,610	\$16,041	\$0.450 \$16.434		\$14,918.20	\$164,100.15
Nach 50% Total Cost, Dollars	\$10,050	\$14,031	\$13,230	\$13,149	\$13,303	\$13,121	\$15,990	\$7,032	\$10,010	\$10,041	\$10,434		\$14,916.20	\$104,100.15
Zinc Orthophosphate														
Total Zn3(PO4)2, wet Lbs.	4,802	4,239	4,565	4,539	4,559	4,246	4,788	4,669	4,446	4,616	4,356		4,530	49,825
Average Zn3(PO4)2, wet Lbs./Day	155	151	147	151	147	142	154	150	148	148	145		148.9	
Average, Zn3(PO4)2 Dose, mg/L	2.5 \$1.724	2.5 \$1.724	2.5 \$1.724	2.5 \$1.724	2.5 \$1.724	2.4 \$1.724	2.5 \$1.724	2.5 \$1.724	2.5 \$1.724	2.5 \$1.724	2.5 \$1.724		2.5	
Zn3(PO4)2 Cost, wet \$/Lbs. Zn3(PO4)2 Total Cost, Dollars	\$8,279	\$7,308	\$7,870	\$7,825	\$7,860	\$7,320	\$8,255	\$8,049	\$7,665	\$7,958	\$7,510		\$7,808.93	\$85,898.25
	\$0,275	\$7,500	\$7,070	\$7,023	\$7,000	\$7,520	+0,233	\$0,045	\$1,005	\$7,555	\$7,510		\$7,000.55	400,000.20
Potassium Permanganate		1		1	1		1			1				
Total KMnO4, Lbs.	0	0	0	0	0	0	0	0	0	496	195		63	691
Average KMnO4, Lbs./Day	0.0	0	0.0	0.0	0	0.0	0	0	0.0	62	39 0.3		9.2	
Average, KMnO4 Dose, mg/L KMnO4 Cost, \$/Lbs.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.3		0.0 #DIV/0!	
KMnO4 Cost, \$7Lbs. KMnO4 Total Cost, Dollars	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00
	\$5.00	\$3.00	\$0.00	\$3.00	\$0.00	\$5.00	\$0.00	\$3.00	\$5.00	40.00	40.00			
Expenditure													\$42,490.34	\$467,393.75
Average Treated Cost per (MG)														
Total Treated Flow (MGD) Average Treated Flow (MGD)														0.000 229.375
Average freated riow (widd)	1 I	1	I	I	1	1		I	1	1	1		I I	229.3/5



#### EXHIBIT I

#### **DISTRIBUTION DEPARTMENT ACTIVITIES - 2023**

Activity	Jan	Feb	Mar	Apr	Мау	Jun	Jul	Aug	Sept	Oct	Nov	Dec	Total	Average
PA One Call Locates	501	430	550	520	497	485	546	523	492	521	502		5,567	506
Street Restorations	0	0	7	1	15	6	1	0	0	1	N/A		31	3
Leak Detection Assessment Percent of Distribution System	8	8	8	8	8	8	8	8	8	8	8		88	8
Main Break Repair - Detected Non-Surfacing	0	0	0	0	0	0	0	0	0	2	0		2	0
Main Breaks Repaired - Emergency	2	1	1	0	1	3	1	1	0	2	0		12	1
Service Line Leaks Detected	0	0	0	0	0	0	0	0	0	0	0		0	0
Service Line Leaks Repaired	1	0	10	7	4	2	6	7	4	7	5		53	5
Valves - Exercised	0	0	0	21	1	0	55	88	60	71	33		329	30
Valves - Replaced	0	0	0	0	0	0	1	3	0	0	0		4	0
Hydrant Flow Tests	0	8	1	2	7	6	4	1	1	2	0		32	3
Hydrants Returned to Service	0	0	0	0	1	2	2	0	0	0	1		6	1
Water Tap - Disconnected	2	0	11	13	4	0	6	1	0	4	3		44	4
Water Tap - New Connection	2	0	0	0	0	0	5	0	2	1	0		10	1
Water Shutoffs - Delinquent Accounts	0	0	0	0	0	0	0	0	0	0	0		0	0
Water Shutoffs - Other	24	11	21	62	48	56	56	31	46	36	30		421	38
Water Shutoffs - Non Payment	0	0	21	41	31	43	42	37	30	24	13		282	26
Water Restoration Turn on Other	24	22	23	33	23	55	41	19	42	33	36		351	32
Water Turn on - Non Payment	0	1	6	24	4	38	21	19	24	0	19		156	14



### EXHIBIT J

### **Metering Activities - 2023**

Board Monthly Report	Distribution Monthly Report														
Activity	Activity	Jan	Feb	Mar	Apr	Мау	Jun	Jul	Aug	Sept	Oct	Nov	Dec	Total	Average
Meter Installations															
	Missing	6	3	4	5	7	6	1	6	9	7	5		59	5
	Leaking	2	3	2	5	2	2	2	0	0	2	1		21	2
Replacement	Frozen	20	4	3	1	1	1	0	0	1	2	0		33	3
_	Non-registering	6	6	9	4	8	10	16	10	9	4	7		89	8
	Large Meters <sup>1</sup>	0	0	0	0	0	0	0	0	0	0	0		0	0
New Service	New Installation	2	0	0	0	0	0	0	0	0	0	5		7	1
Meter Service									_			_			
MXU's Replaced	MXU's Replaced	47	43	40	22	34	66	34	40	36	24	22		408	37
Batteries Replaced	Batteries Replaced	45	323	113	65	80	134	75	67	48	44	56		1050	95
Meter Pits Serviced	Meter Pits Serviced	0	0	0	0	1	0	0	0	0	0	0		1	0
Meter Calibrations															
Small Meters <sup>2</sup>	Calibrated meters	0	0	0	0	0	0	0	1	0	0	0		1	0

Large Meters are Meters 3" or greater that are calibrated at the customer's location by a contracted calibration service, assisted and witnessed by CRW staff
 Small Meters are Meters 2" or less that are calibrated at the Water Services Center by CRW staff on a certified calibration stand



#### EXHIBIT K

### Miscellaneous Water Usage (gals) - 2023

Category of Water Use	Description	Jan	Feb	Mar	APR	Мау	Jun	Jul	Aug	Sept	Oct	Nov	Dec	Total	Average
Process Water	Process Water	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		N/A	N/A
Billed Metered Exported	Bulk Water Hauling	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		N/A	N/A
Billed Metered	Hydrant Connections	0	0	113,557	4,500	407	448	11,883	0	1,494	495	0		132,784	12,071
Billed Unmetered	Hydrant Flow Tests	0	12,300	4,000	4,305	14,094	14,304	9,450	12,200	11,600	36,450	39,640		158,343	14,395
Unbilled Unmetered	Hydrant Flushing (and Unbilled Authorized)	48,449	51,011	40,285	3,479,672	5,975,003	39,060	277,818	34,248	138,253	103,605	0		10,187,404	926,128
Leakage on Distribution Mains	Main Leaks	1,318,637	2,836,746	95,144	0	109,685	383,537	370,363	19,274	0	2,940,797	0		8,074,183	734,017
Leakage on Service Lines	Service Leaks	2,321,113	41,760	568,560	135,444	95,040	17,280	312,960	241,920	80,640	20,160	1,031,202		4,866,079	442,371
	Total	3,688,199	2,941,817	821,546	3,623,921	6,194,229	454,629	982,474	307,642	231,987	3,101,507	1,070,842		23,418,793	2,128,981



### WATER

# Wastewater



# WASTEWATER DEPARTMENT MONTHLY REPORT



Tour group during the 2023 CPWQA Trade Fair.

### November 2023

1662 South Cameron Street, Harrisburg, PA 17104 | 888-510-0606 capitalregionwater.com



### Overview

The Wastewater department wrapped up its budget efforts in November by preparing for the November 15th budget presentation before ultimate passage by the Board on November 21st.

The Contract Waste Hauling program continued its impressive march throughout the month by eclipsing the previous annual revenue record of \$853,000 in 2019. Sitting at \$905,000 through the first 11 months of 2023, this program has a realistic chance of hitting the \$1 million mark for the first time.

# Operations

During the month of November, the AWTF met all monthly average NPDES requirements. One Dry Weather Overflow (DWO) and one Sanitary Sewer Overflow (SSO) were reported. The SSO occurred on November 3<sup>rd</sup> at the AWTF when an electrical equipment failure caused a power loss to the lower end of the facility and prevented pumping of flow through the secondary treatment process. As a result, flow continued entering the facility from the pump stations and caused the primary clarifiers to surcharge, spilling some flow onto the plant grounds. The overflow ceased when an emergency electrical contractor arrived and eliminated the fault condition.

All affected areas were promptly cleaned following the event. DEP was notified of the situation immediately and a written report was provided in the following days.

Hydraulic loading to the AWTF averaged 15.2 million gallons per day (MGD) during the month. The treatment process achieved removal reductions of 98.4 percent CBOD, 97.5 percent Suspended Solids, 53.7 percent Phosphorus, and 98.3 percent Ammonia (Exhibit A).

The Contract Waste Hauling program collected \$126,736.00 in revenue from 2,001,610 gallons discharged (Exhibit G). Modern Landfill continues to drive revenue even as other leachate sources have decreased their operations.

The Cogeneration facility experienced a run time of 26 percent in November. Revenue is estimated at \$5,044.84 on 34,200 kilowatt-hours generated for the month. The low runtime was due to the unit being out of service due to mechanical issues.

### Laboratory

• Lab staff are working hard to continue the second round of compliance sampling at all our Industrial Users to ensure pretreatment limits are being met.



- Work with Kemira continues with weekly testing on additional analytes for the PFA pilot (BOD, CBOD, TSS, TP, Ammonia).
- Quarterly local limits testing on influent and effluent wastewater was performed to ensure we are operating within our NPDES permit limits. Additionally, annual Form 43 testing on biosolids and grit was conducted to renew permits for offsite disposal.

## Pretreatment

- Five of the eight facility inspections were conducted in November with the remaining three to be conducted in December. These inspections are important to make sure pretreatment plants are functioning properly, being maintained well, and an opportunity to enhance relationships with Industrial Users.
- Continued guidance is being given to Durabond in Steelton as they navigate toward a decision to become an Industrial User by discharging process wastewater into the sanitary sewer or capture and dispose of offsite.
- Reviewed and commented on new NPDES permit draft as it pertains to pretreatment and laboratory daily functions.

# **Plant Maintenance**

- Installed a cylinder security cabinet for the 150-lb. chlorine cylinders for security at the Chlorine building.
- Installed new cooling tower recirculation pump at the Chemical Storage building.
- Installed air release valves on Sewage Pump Nos. 1 and 2 at the Front Street Pump Station.
- Awaiting new drive assembly for screw auger at the Hydrogritter.
- Serviced standby generator full load test at Market and Spring Creek Pump Stations.
- Installed new door closures on penthouse door at the Primary Digester.
- Pumped, cleaned, and serviced sludge mechanism on Primary Tank No. 2.
- Continuing electrical upgrades for Primary Clarifier Nos. 3 and 4.
- Serviced failed bar-screen overload at the Spring Creek Pump Station.
- Repaired handrails attached to concrete at the Thickener Pump Station.
- Performed vehicle repairs in preparation for state inspections.
- Provided weekly maintenance on JCB loader.
- Performed daily service for vehicular related repairs: bulbs, batteries, tires, A/C, lube oil and filters, and flat tires.
- Performed maintenance tasks per requests at Administrative Offices.





# **Field Construction**

- Repaired 16 inlets in various locations throughout the city.
- Blanked five inlets in various locations throughout the city to combat trash from entering the system.
- Installed a flow meter at Front and Woodbine Streets.
- Replaced an inlet box at 20th and Mulberry Streets with a new pre-cast box and M-top.
- Moved and buried suction/discharge lines of bypass pump at 22nd and Kensington Streets. This allowed the road to be reopened for the winter.

# **Field Operations**

- Performed CCTV assessment of 6,895 feet (1.3 miles) of pipe.
- Flushed 703 feet (0.13 miles) of sewer pipe.
- Responded to ten backup and overflow calls with none the responsibility of CRW.
- Responded to six sinkhole calls. CRW was responsible for one.
- Cleaned 112 stormwater inlets.
- Inspected 109 stormwater inlets.
- One Dry Weather Overflow (DWO) occurred this month at CSO #052 at Front and State Streets. The overflow resulted from a large blockage of grease. FOG contributors in the sewershed were visited but all remain in full compliance.
- Monitoring 22nd and Kensington site and fueling bypass pump daily.
- Monitoring the Front and Cumberland site and fueling bypass pump daily.
- Performed CCTV assessment on Wiconisco Street for upcoming project.
- Completed one final semi-annual CSO PM.
- Performed CCTV assessment of several sewer laterals for upcoming 2024 Sewer Rehabilitation project.
- Performed CCTV assessment at Front and Chestnut Streets for Rogele.
- Washed down streets at plant due to power outage.

# **Environmental Compliance**

- Completed 20 inspections of FOG dischargers. Inspection will continue through the end of the year.
- Continue to self-educate on the FOG program regarding temporary responsibilities.
- Gaining familiarity with illicit discharge inspections as they arise.
- Ensuring former vendors of the Broad Street Market have proper installation of grease traps and interceptors as they relocate to the temporary tent building. Spoke with the Director of Market and he will be advising on the status of businesses on a month-to-month basis.





# **Street Sweeping**

- There were no complaints this month.
- Completed 617.52 miles of scheduled street sweeping within the City of Harrisburg.
- Water usage was approximately 3,800 gallons this month.
- Replaced hydraulic motors for gutter brooms on Sweepers Nos.1 and 3.
- Replaced hydraulic line for hopper on Sweeper No. 3.
- Continued to assist cleaning storm inlets in scheduled sweeping areas.
- Attended Green Stormwater Infrastructure (GSI) meetings.
- When the days of the month fall on a fifth week, there is no scheduled sweeping. CRW did not perform any unscheduled sweeping in the month of November.



# **Wastewater Exhibits**

EXHIBIT A

### CAPITAL REGION WATER ADVANCED WASTEWATER TREATMENT FACILITY

#### Process Control - 2023

Parameters /olume, MGD Carbonaceous Biochemical Oxygen Demand Influent, mg/L Effluent, mg/L Percent Removal, % Effluent Loading, Ib/d	January 22.0 97 4 95.6 681	139	March 19.3 114	April 19.1	May 20.3	June 16.2	<b>July</b> 21.0	August 16.0	September 17.8	15.7		December Average	37.7
Carbonaceous Biochemical Oxygen Demand Influent, mg/L Effluent, mg/L Percent Removal, %	97 4 95.6	139			2010	1012	2.10	1010	1710	1017			
Influent, mg/L Effluent, mg/L Percent Removal, %	4 95.6	3	114									1011	
Effluent, mg/L Percent Removal, %	4 95.6	3	114										
Percent Removal, %	95.6		4	198	165	193	145	161	160 3	162		156	
		97.4	4 96.7	4 98.3	3 98.1	3 98.2	3 97.7	3 98.2	3 97.1	3 98.3		3 97.6	25
Emuent Loading, ID/d	681	469	96.7 596	98.3 821			97.7 582			98.3 377		529	
Ŭ,		469	596	821	507	470	582	393	488	3//	431	529	7,860
Suspended Solids:													
Influent, mg/L	156		173	187	175	212	168	185	180	176		185	
Effluent, mg/L	8		3	4	4	6	4	4	6	5		5	30
Percent Removal, %	95.0		98.1	96.6	97.5	96.8	97.2	97.6	96.3	96.9		97.1	
Effluent Loading, lb/d	1,447	412	582	1,043	660	954	827	588	958	717	711	809	9,433
Nitrogen													
Total-N													
Influent, mg/L	26	33	26	30	26	30	23	24	24	29	36	28	
Effluent, mg/L	5.0	4.0	5.7	4.3	3.7	5.2	4.5	3.1	6.3	9.0	13.4	6	Monitor
Percent Removal, %	80.5	87.9	78	85.6	85.5	82.8	80.3	87.0	73.8	69.1	62.9	79.4	
Effluent Loading, lb/d	993	548	846	652	861	717	730	542	942	1,076	1,429	849	
NH3-N													
Influent mg/L	17	21	17	16	13	15	12	14	15	17	18	16	
Effluent, mg/L	1.9	1.2	1.4	1.6	0.4	1.1	0.5	0.9	0.3	0.3	0.3	1	11 (2
Percent Removal, %	88.5	94.3	91.8	89.7	97.0	92.6	95.9	93.8	98.0	98.2	98.3	94.4	
Effluent Loading, lb/d	359	168	248	258	74	150	86	118	53	39	51	146	4,716
Phosphorus:													
Influent, mg/L	2.9	4.2	3.5	3.8	3.5	4.0	3.1	3.6	3.6	3.6	3.8	3.6	
Effluent, mg/L	0.8	1.6	1.2	1.6	1.4	1.6	1.7	1.6	1.6	1.6	1.6	1.5	2.0
Percent Removal, %	70.3	61.3	64.4	55.6	59.0	58.1	43.5	52.8	52.8	54.7		56.9	
Effluent Loading, lb/d	152	222	194	237	215	223	301	220	218	210	457	241	629
DH:													
Influent, Std. Units	7.4	7.3	7.3	7.3	7.4	7.4	7.4	6.8	7.4	7.5	7.5	7.3	
Effluent, Std. Units	7.4		7.4	7.4	7.5	7.5	7.4	7.6	7.5	7.5		7.5	6.0 - 9.0
Dissolved Oxygen:													
Effluent Minimum, mg/L	8.0	8.8	7.8	8.3	7.6	6.5	6.1	7.2	6.7	7.0	8.1	7.5	5.0 Min.
Endent Minimum, mg/L	8.0	0.0	7.0	0.3	7.0	0.5	0.1	7.2	0.7	7.0	0.1	7.5	5.0 101111.
Fecal Coliform:													
Effluent, No./100 ml	25	3	5	3	2	2	4	7	11	217	284	51	200/100 ml (1
Chlorine Residual:													
Effluent, mg/L	0.22	0.18	0.20	0.22	0.43	0.44	0.45	0.37	0.39	0.39	0.39	0.33	0.50

(1) Seasonal limit 2,000/100 ml Oct. 1 to Apr. 30 and 200/100 ml May 1 to Sept. 30.(2) Seasonal Limit May 1 to Nov.1.

#### EXHIBIT B

### CAPITAL REGION WATER ADVANCED WASTEWATER TREATMENT FACILITY

#### Flow Monitoring Information, MGD - 2023

	Total				с	ity Region	IS			Total Precip				
Month	Flow	City	Suburbs	1	2	3	4	5	6	7	8	9	10	inches
January	22.000	8.622	13.378	8.110	0.192	0.300	-0.160	0.180	1.400	5.280	2.208	4.060	0.430	2.450
February	16.800	6.480	10.320	5.480	0.150	0.300	0.410	0.140	1.200	3.950	1.720	3.100	0.350	1.010
March	19.300	7.696	11.604	6.670	0.176	0.300	0.390	0.160	1.300	4.250	2.024	3.670	0.360	2.560
April	19.100	8.076	11.024	7.140	0.166	0.300	0.270	0.200	1.300	4.130	1.914	3.320	0.360	5.890
May	20.300	8.151	12.149	6.780	0.191	0.300	0.600	0.280	1.500	4.320	2.199	3.730	0.400	0.200
June	16.200	5.883	10.317	5.130	0.173	0.300	0.130	0.150	1.300	3.820	1.987	2.900	0.310	4.250
July	21.000	7.382	13.618	6.740	0.212	0.300	(0.060)	0.190	1.400	4.770	2.438	3.970	1.040	6.380
August	16.000	5.979	10.021	5.120	0.139	0.300	0.280	0.140	1.300	3.680	1.601	3.080	0.360	2.230
September	17.800	7.246	10.554	6.120	0.156	0.300	0.460	0.210	1.300	3.730	1.794	3.260	0.470	5.800
October	15.700	5.515	10.185	5.040	0.145	0.300	(0.120)	0.150	1.200	3.970	1.665	2.980	0.370	2.330
November	15.200	5.233	9.967	4.490	0.153	0.300	0.150	0.140	1.200	3.710	1.757	2.970	0.330	2.720
December														
Average	18.13	6.93	11.19											3.26
Percent	100.00	38.25	61.75											35.82

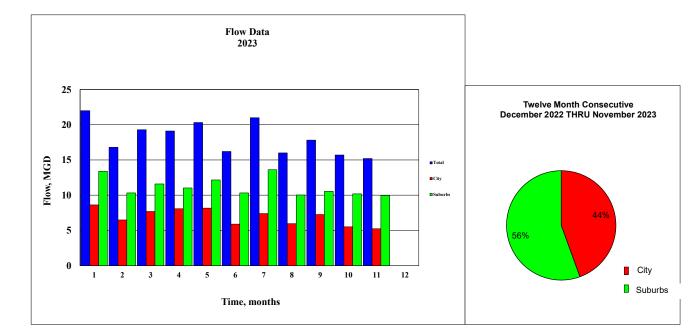


EXHIBIT C

#### CAPITAL REGION WATER ADVANCED WASTEWATER TREATMENT FACILITY

#### Treatment Utility and Chemical Usage - 2023

Utility / Chemical	January	February	March	April	May	June	July	August	September	October	November	December Average	Total
Electric													
Total, kwH	1,158,900	1,028,400	1,033,800	1,089,000	994,800	977,100	1,103,700	1,016,400	963,600	1,115,700	1,034,700	1,046,918	11,516,100
Average, kwH/Day	37,384	36,729	33,348	36,300	32,090	32,570	35,603	32,787	32,120	35,990	34,490	34,492	
Cost, Dollars	\$98,628.52	\$60,520.22	\$60,192.18	\$63,307.22	\$59,395.55	\$58,647.46	\$65,379.99	\$59,269.04	\$56,654.02	\$62,160.72	\$61,689.29	\$64,167.66	\$705,844.21
Natural Gas													
Total, Cu Ft	621.9	554.8	287.6	27.4	0.8	0.6	0.1	1.1	0.3	145.7	*	149	1,640
Average, Cu Ft/Day	20	20	9	1	0	0	0	0	0	5	*	5	
Cost, Dollars	\$6,237.14	\$5,423.45	\$3,026.40	\$377.30	\$147.32	\$147.14	\$142.69	\$151.59	\$146.22	\$1,548.85	*	\$1,577.10	\$17,348.10
Water													
Total, Gal.	1,187,000	1,298,000	928,000	977,000	932,000	1,218,000	1,020,000	946,000	851,999	936,000	*	1,029,400	10,293,999
Average, Gal./Day	38,290	46,357	29,935	32,567	30,065	40,600	32,903	30,516	28,400	30,194	*	33,983	
Cost, Dollars	\$15,616.58	\$16,764.32	\$12,938.52	\$13,445.18	\$12,979.88	\$15,937.12	\$13,889.80	\$13,124.64	\$12,152.67	\$13,021.24	*	\$12,715.45	\$139,869.95
MicroC													
Total, Gal.	0	0	0	0	258	0	0	0	0	0	0	23	258
Average, Gal./Day	0.0	0.0	0.0	0.0	8.3	0.0	0.0	0.0	0.0	0.0	0.0	1	
Cost, Dollars	\$0	\$0.00	\$0	\$0	\$1,029	\$0	\$0	\$0	\$0	\$0	\$0	\$93.58	\$1,029.42
Sodium Hydroxide													
Total, Gal.	0	0	0	0	0	0	0	0	0	0	0	0	0
Average, Gal./Day	0	0	0	0	0	0	0	0	0	0	0	0	
Cost, Dollars	0	0	0	0	0	0	0	0	0	0	0	\$0.00	\$0.00
Chlorine Disinfection													
Total, Lbs.	13,115	5,973	6,830	5,240	10,940	8,630	11,170	8,309	10,055	6,530	5,940	8,430	92,732
Average, Lbs./Day	423	223	220	175	353	288	360	268	335	210	198	278	
Avg Residual, mg/L	0.22	0.18	0.20	0.22	0.43	0.44	0.45	0.39	0.39	0.39	0.39	0.34	
Cost, \$/Lbs.	\$1.64	\$1.64	\$1.64	\$1.64	\$1.64	\$1.64	\$1.64	\$1.64	\$1.64	\$1.64	\$1.64	\$1.64	
Total Cost, Dollars	\$21,508.60	\$9,795.72	\$11,201.20	\$8,593.60	\$17,941.60	\$14,153.20	\$18,318.80	\$13,626.76	\$16,490.20	\$10,709.20	\$9,741.60	\$13,825.50	\$152,080.48
Phosphorous Removal													
Total FeCl3, Gals.	3,113	2,950	3,113	3,589	4,429	3,156	4,231	4,997	5,263	6,072	3,208	4,011	44,121
Avg FeCl3, Gals./Day	100	105	100	120	143	105	136	161	175	196	107	132	
FeCl3 Cost, \$/Gal.	\$1.74	\$1.74	\$1.74	\$1.74	\$1.74	\$1.74	\$1.74	\$1.74	\$1.74	\$1.74	\$1.74	\$1.74	
FeCl3 Total Cost, Dollars	\$5,416.97	\$5,133.00	\$5,416.62	\$6,244.86	\$7,706.46	\$5,491.44	\$7,361.94	\$8,694.78	\$9,157.62	\$10,565.28	\$5,581.92	\$6,979.17	\$76,770.89

\* No data at time of report

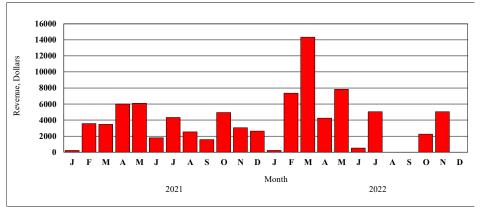
### CA<u>PITAL REGI</u>ON. WATER

#### EXHIBIT D

### CAPITAL REGION WATER ADVANCED WASTEWATER TREATMENT FACILITY

#### **Cogeneration Electrical Production: 2022-2023**

	Percent	Daily Avg	Kilowatt Hours	Estimated
Period	Run Time	Kilowatt	Produced	Revenue
January 2022	2	50	1 000	¢010 F1
January 2022	2	58	1,800	\$210.51
February 2022	37	1,093	30,600	\$3,578.67
March 2022	33	958	29,700	\$3,473.42
April 2022	43	1,710	51,300	\$5,999.54
May 2022	53	1,687	52,200	\$6,104.79
June 2022	23	510	15,300	\$1,789.34
July 2022	33	1,190	36,900	\$4,315.46
August 2022	28	697	21,600	\$2,526.12
September 2022	12	450	13,500	\$1,578.83
October 2022	34	1,365	42,300	\$4,946.99
November 2022	21	870	26,100	\$3,052.40
December 2022	20	726	22,500	\$2,631.38
Tatal 2022			242,000	¢ 40 207 41
Total - 2022	20	0.40	343,800	\$40,207.41
Monthly Average - 2022	28	943	28,650	\$3,350.62
January 2023	2	58	1,800	\$210.51
February 2023	58	2,250	63,000	\$7,367.85
March 2023	75	3,135	97,200	\$14,337.97
April 2023	25	960	28,800	\$4,248.29
May 2023	38	1,713	53,100	\$7,832.78
June 2023	5	120	3,600	\$531.04
July 2023	32	1,103	34,200	\$5,044.84
August 2023	0	0	0	\$0.00
September 2023	0	0	0	\$0.00
October 2023	13	4,936	15,300	\$2,256.90
November 2023	26	1,140	34,200	\$5,044.84
December 202		-		
Total - 2023			331,200	\$46,875.02
Monthly Average - 2023	25	1,401	30,109	\$4,261.37



#### EXHIBIT E

### CAPITAL REGION WATER ADVANCED WASTEWATER TREATMENT FACILITY

#### Sludge Handling Information - 2023

Process	January	February	March	April	Мау	June	July	August	September	October	November	December	Average	Total
Solids Removal														
Process, Lbs.	704,819	890,443	1,557,518	1,554,485	1,206,679	964,105	1,146,178	786,642	505,711	608,037	361,393		935,092	10,286,010
CWH Program, Lbs.	196,727	230,186	125,669	137,543	502,270	446,289	315,199	412,091	586,445	697,323	708,421		396,197	4,358,163
Total Solids, Lbs.	901,546	1,120,629	1,683,187	1,692,028	1,708,949	1,410,394	1,461,377	1,198,733	1,092,156	1,305,360	1,069,814		1,331,288	14,644,173

#### Sludge Dewatering

Feed Volume, Gals.	5,489,000	4,398,000	3,878,000	5,322,000	4,268,000	5,185,000	4,945,000	5,373,000	4,460,000	5,147,000	4,307,000	4,797,455	52,772,000
Feed Solids, %	1.5	1.5	1.5	1.4	1.5	1.4	1.5	1.8	1.9	1.6	1.8	1.6	-
Labor, Hours	635	519	531	651	691	671	688	602	639	1224	1102	723	7,952
Operations, Hours	1,181	977	1,014	672	691	671	1,104	1,130	892	617	581	866	9,531
Total Cake, Dry Tons	208	168	162	181	197	228	238	213	224	237	227	208	2,283
Total Cake, Wet Tons	1,264	1,089	1,040	1,164	1,223	1,421	1,485	1,267	1,335	1,509	1,433	1,294	14,230
Cake TS, %	16.5	15.9	15.6	15.6	16.1	16.1	16.0	16.9	16.9	16.2	15.9	16.2	-
Press Rate, Lbs./Hour	2,140	2,228	2,052	3,465	3,539	4,237	2,690	2,242	2,993	4,889	4,932	3,219	35,409
Polymer Dosage, Lbs	4,299	4,556	4,533	5,031	5,765	7,226	5,208	3,947	3,200	3,809	3,355	4,630	50,929
Polymer Dosage, Lbs/Dry Ton	20.7	27.1	28.0	27.8	29.3	31.7	21.9	18.5	15.0	17.2	17.2	23.1	-

Disposal Cost

Labor, Dollars	\$12,208.54	\$9,982.89	\$10,200.05	\$12,502.61	\$13,282.94	\$12,890.85	\$13,223.36	\$11,570.44	\$12,281.58	\$23,517.59	\$21,176.60	\$13,894.31	\$152,837.46
Electrical,Dollars	\$519.82	\$430.06	\$445.98	\$295.64	\$304.08	\$295.11	\$485.76	\$497.20	\$392.48	\$271.61	\$255.68	\$381.22	\$4,193.42
Polymer, Dollars	\$8,383.05	\$8,885.16	\$8,839.35	\$9,810.45	\$11,241.75	\$14,090.70	\$10,155.60	\$7,696.65	\$6,240.00	\$7,427.55	\$6,542.25	\$9,028.41	\$99,312.51
Disposal, Dollars	\$47,358.20	\$52,886.50	\$47,998.60	\$25,793.27	\$70,097.60	\$60,858.30	\$143,251.00	\$52,571.30	\$41,776.90	\$57,836.00	\$42,106.40	\$58,412.19	\$642,534.07
Total Cost, Dollars	\$68,469.61	\$72,184.61	\$67,483.99	\$48,401.97	\$94,926.38	\$88,134.96	\$167,115.72	\$72,335.59	\$60,690.96	\$89,052.75	\$70,080.93	\$81,716.13	\$898,877.46
Cost Per Dry Ton, Dollars	\$329.18	\$429.67	\$416.57	\$267.41	\$481.86	\$386.56	\$702.17	\$339.60	\$270.94	\$375.75	\$308.73	\$391.68	



EXHIBIT F

### CAPITAL REGION WATER ADVANCED WASTEWATER TREATMENT FACILITY

#### Conveyance Utility Usage - 2023

Family Served	Location / Utility	January	February	March	April	Мау	June	July	August	September	October	November	December Average	Total
	Front Street Pump Station													
Average, NewYDay         4,455         5,471         2,516         2,000         3,007         1,800         2,477         2,206         1,800         2,205         1,800         2,205         1,800         2,205         1,800         2,205         1,800         2,205         1,800         2,205         1,800         2,205         5,81,153         5	Electric													
Average, NewYDay         4,455         5,471         2,516         2,000         3,007         1,800         2,477         2,206         1,800         2,205         1,800         2,205         1,800         2,205         1,800         2,205         1,800         2,205         1,800         2,205         1,800         2,205         5,81,153         5		153,600	97,200	78,000	61,200	96,000	54,000	76,800	68,400	56,400	68,400	50,400	78,218	860,400
Fuel Coli         Carl, Gal, Seg, Cak, Day         0         <	Average, kwH/Day		3,471											
Table Cask b         0 <t< td=""><td>Cost, Dollars</td><td>#######</td><td>\$6,179.35</td><td>\$5,794.20</td><td>\$4,760.30</td><td>\$6,808.76</td><td>\$5,640.08</td><td>\$6,454.65</td><td>\$6,101.73</td><td>\$5,816.54</td><td>\$6,163.84</td><td>\$4,002.33</td><td>\$6,172.15</td><td>\$67,893.65</td></t<>	Cost, Dollars	#######	\$6,179.35	\$5,794.20	\$4,760.30	\$6,808.76	\$5,640.08	\$6,454.65	\$6,101.73	\$5,816.54	\$6,163.84	\$4,002.33	\$6,172.15	\$67,893.65
Average, Galk/Day Cost, Delaws         0 <th< td=""><td>Fuel Oil</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></th<>	Fuel Oil													
Cost, Dular.         90.00	Total, Gals.	0	0	0	0	0	0	0	0	0	0	0	0	0
Ware Tank, Gik, Average, Gk/Day         28,4000         31,000         27,600         39,000         35,500         30,000         30,000         10,000         •         314,300         34,300           Spring Creek Pump Station	Average, Gals./Day	0	0	0	0	0	0	0	0	0	0	0	0	
Total, Gais.         294,000         316,000         275,000         325,000         335,000         340,000         907,000         310,000         *         314,300 <th< td=""><td>Cost, Dollars</td><td>\$0.00</td><td>\$0.00</td><td>\$0.00</td><td>\$0.00</td><td>\$0.00</td><td>\$0.00</td><td>\$0.00</td><td>\$0.00</td><td>\$0.00</td><td>\$0.00</td><td>\$0.00</td><td>0</td><td>\$0.00</td></th<>	Cost, Dollars	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0	\$0.00
Average, Gul/Day Cost, Dollar's         9,161         11,357         8,303         9,700         10,516         11,833         10,389         10,238         10,080         *         10,251         539,053.2           Spring Creek Pump Station	Water													
Cost, Dollars         \$3,83.08         \$3,894.64         \$3,250.36         \$3,705.46         \$4,067.26         \$4,212.12         \$3,870.90         \$3,901.92         *         \$39,433.82           Spring Creek Pump Station         Exervic Average, kiel/Day         1,299         1,794         1,311         1,280         56,320         46,080         51,520         45,440         47,185         519,040           Average, kiel/Day         1,299         \$1,376         \$1,817         1,653         1,775         \$1,347,65         \$4,040.80         \$5,370         \$3,476.55         \$1,520         45,440         47,185         519,040           Cost, Dollars         \$12,749         \$3,3451         \$3,258.35         \$3,158.30         \$4,040.33         \$3,047.64         \$4,356.37         \$3,775.67         \$3,477.65         \$4,047.76.76         \$3,475.47         \$4,341.09         \$37,852	Total, Gals.	284,000	318,000	276,000	291,000	326,000	355,000	336,000	340,000	307,000	310,000	*	314,300	3,143,000
Spring Creek Pump Station           Spring Creek	Average, Gal./Day	9,161	11,357	8,903	9,700	10,516	11,833	10,839	10,968	10,233	10,000	*	10,351	
Electric Total, kvH         38,400         50,240         40,640         38,400         56,320         49,600         54,080         48,320         46,080         51,520         45,440         47,185         519,040           Average, kvH/Day         1,239         1,734         1,131         1,217         1,633         1,759         1,536         1,662         1,515         1,555            Cost, Dollars         51,274.90         53,346.91         53,256.33         53,156.30         54,064.53         53,047.64         54,355.37         53,437.65         53,475.47         53,375.67         53,437.67         53,475.47         53,375.03         53,775.03         53,475.47         53,375.03         53,775.03         53,475.47         53,345.10         53,775.03         53,475.47         53,045.04         50,00         0 <t< td=""><td>Cost, Dollars</td><td>\$3,633.08</td><td>\$3,984.64</td><td>\$3,550.36</td><td>\$3,705.46</td><td>\$4,067.36</td><td>\$4,367.22</td><td>\$4,170.76</td><td>\$4,212.12</td><td>\$3,870.90</td><td>\$3,901.92</td><td>*</td><td></td><td>\$39,463.82</td></t<>	Cost, Dollars	\$3,633.08	\$3,984.64	\$3,550.36	\$3,705.46	\$4,067.36	\$4,367.22	\$4,170.76	\$4,212.12	\$3,870.90	\$3,901.92	*		\$39,463.82
Total (swith Average, lawiPDay         1229         1794         1311         1230         1817         1653         1755         1555         162         1555	Spring Creek Pump Station													
Average, Net/VDay         1,239         1,794         1,311         1,280         1,817         1,653         1,724         1,559         1,556         1,662         1,515         1,556         1,662         1,515         1,555         1,555         1,555         1,555         1,556 <td>Electric</td> <td></td>	Electric													
Cost, Dollars         \$1,274.90         \$3,346.91         \$3,358.30         \$4,604.53         \$3,047.64         \$43,356.37         \$3,475.67     <	Total, kwH	38,400	50,240	40,640	38,400	56,320	49,600	54,080	48,320	46,080	51,520	45,440	47,185	519,040
Fuel Oit         Total, Gals.         O	Average, kwH/Day	1,239	1,794	1,311	1,280	1,817	1,653	1,745	1,559	1,536	1,662	1,515	1,555	
Total, Gals.         0 <t< td=""><td>Cost, Dollars</td><td>\$1,274.90</td><td>\$3,346.91</td><td>\$3,295.83</td><td>\$3,158.30</td><td>\$4,604.53</td><td>\$3,047.64</td><td>\$4,356.37</td><td>\$3,775.67</td><td>\$3,437.65</td><td>\$4,078.76</td><td>\$3,475.47</td><td>\$3,441.09</td><td>\$37,852.03</td></t<>	Cost, Dollars	\$1,274.90	\$3,346.91	\$3,295.83	\$3,158.30	\$4,604.53	\$3,047.64	\$4,356.37	\$3,775.67	\$3,437.65	\$4,078.76	\$3,475.47	\$3,441.09	\$37,852.03
Average, Gals/Day         0	Fuel Oil													
Cost, Dollars         \$0,00	Total, Gals.	0	0	0	0	0	0	0	0	0	0	0	0	0
Water         Openant Set Set Set Set Set Set Set Set Set Se	Average, Gals./Day	0	0	0	0	0	0	0	0	0	0	0	0	
Total, Gais.         90,000         104,000         86,000         105,000         118,000         137,000         117,000         115,000         128,000         *         114,100         1,141,000           Average, Gai/Day         2,903         3,714         2,774         3,500         3,806         4,567         4,548         3,774         3,833         4,129         *         3,755	Cost, Dollars	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Internot       104,000       104,000       104,000       104,000       114,000	Water													
Cost, Dollars         \$1,006.59         \$1,151.35         \$965.23         \$1,161.69         \$1,296.11         \$1,492.57         \$1,233.93         \$1,265.09         \$1,399.51         *         \$1,255.78         \$12,257.84           Market Street Pump Station         Electric         Total, kwH         1,320         1,200         1,200         960         1,080         720         840         840         720         840         960         971         10,680           Average, kwH/Day         4.3         4.3         39         3.2         3.5         2.4         2.7         2.7         2.4         2.7         3.2         3.2         3.2          Cost,Dollars         \$117.10         \$17.8.0         \$11,960.22         \$1,97.79         \$253.89         \$207.36         \$208.98         \$185.03         \$14.663         \$150.05         \$170.16         \$178.20         \$1,960.22         Fuel Ol         0	Total, Gals.	90,000	104,000	86,000	105,000	118,000	137,000	141,000	117,000	115,000	128,000	*	114,100	1,141,000
Market Street Pump Station           Electric           Total, kwH         1,320         1,200         1,200         960         1,080         720         840         840         720         840         960         971         10,680           Average, kwH/Day         43         43         39         32         35         24         27         27         24         27         32         32          Cost,Dollars         \$151.91         \$153.90         \$174.52         \$157.79         \$253.89         \$207.36         \$208.98         \$185.03         \$146.63         \$150.05         \$170.16         \$178.20         \$1,960.22           Fuel Oll         0	Average, Gal./Day	2,903	3,714	2,774	3,500	3,806	4,567	4,548	3,774	3,833	4,129	*	3,755	
Electric         Total, kwH         1,320         1,200         1,200         1,000         720         840         840         720         840         960         961         10,680           Average, kwH/Day         43         43         39         32         35         24         27         27         24         27         32         33         \$16.63         \$150.05         \$170.16         \$178.20         \$1960.22         \$1960.22         \$100         \$0         0         0         0         \$0         \$0         \$0         \$100         \$100         \$100         <	Cost, Dollars	\$1,006.59	\$1,151.35	\$965.23	\$1,161.69	\$1,296.11	\$1,492.57	\$1,533.93	\$1,285.77	\$1,265.09	\$1,399.51	*	\$1,255.78	\$12,557.84
Total, kwH       1,320       1,200       1,200       960       1,080       720       840       720       840       960       971       10,680         Average, kwH/Day       43       43       39       32       35       24       27       27       24       27       32       32       32        Cost,Dollars       \$151.91       \$153.90       \$174.52       \$157.79       \$253.89       \$207.36       \$208.98       \$185.03       \$146.63       \$150.05       \$170.16       \$178.20       \$1960.22         Fuel Oil	Market Street Pump Station													
Average, kwH/Day       43       43       39       32       35       24       27       27       24       27       32       32       32       32       32       33       34       39       32       35       24       27       27       24       27       32       33       31       31       30       31       31       31       30       31       31<	Electric													
Cost,Dollars       \$151.91       \$153.90       \$174.52       \$157.79       \$253.89       \$207.36       \$208.98       \$185.03       \$146.63       \$150.05       \$170.16       \$178.20       \$1,960.22         Fuel Oil       Total, Gals.       0	Total, kwH	1,320	1,200	1,200	960	1,080	720	840	840	720	840	960	971	10,680
Fuel Oil       Total, Gals.       0	Average, kwH/Day	43	43	39	32	35	24	27	27	24	27	32	32	
Total, Gals.       0 <t< td=""><td></td><td>\$151.91</td><td>\$153.90</td><td>\$174.52</td><td>\$157.79</td><td>\$253.89</td><td>\$207.36</td><td>\$208.98</td><td>\$185.03</td><td>\$146.63</td><td>\$150.05</td><td>\$170.16</td><td>\$178.20</td><td>\$1,960.22</td></t<>		\$151.91	\$153.90	\$174.52	\$157.79	\$253.89	\$207.36	\$208.98	\$185.03	\$146.63	\$150.05	\$170.16	\$178.20	\$1,960.22
Average, Gals./Day Cost, Dollars       0        Cost, Dollars       \$0.00 </td <td></td>														
Cost, Dollars       \$0.00	•													0
City Island Pump Station Electric Total, kwH 40 40 40 40 40 40 40 40 40 40 40 40 40														
Electric Total, kwH 40 40 40 40 40 40 40 40 40 40 40 40 40	Cost, Dollars	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total, kwH         40         40         40         40         40         40         40         40         40         40         40         40         40         36         400           Average, kwH/Day         1	City Island Pump Station													
Average, kwH/Day 1 1 1 1 1 1 0 1 1 1 <b>1 1</b>	Electric													
	Total, kwH	40	40	40	40	40	40	0	40	40	40	40	36	400
Cost, Dollars         \$42.43         \$62.63         \$64.36         \$64.27         \$83.86         \$62.57         \$64.16         \$64.98         \$62.88         \$63.72         \$700.95	Average, kwH/Day	1	1	1	1	1	1	0	1	1	1	1	1	
	Cost, Dollars	\$42.43	\$62.63	\$64.36	\$64.11	\$64.27	\$83.86	\$62.57	\$64.16	\$64.70	\$64.98	\$62.88	\$63.72	\$700.95



EXHIBIT G

### CAPITAL REGION WATER ADVANCED WASTEWATER TREATMENT FACILITY

#### Contract Waste Hauling Program 2022 - 2023

Month	Proc	ess	Sep	tic	Total			
Month	Gallons	Revenue	Gallons	Revenue	Gallons	Revenue		
January	557,788	\$18,254.25	78,450	\$2,770.20	636,238	\$21,024.45		
February	1,253,749	\$35,714.94	150,975	\$5,336.00	1,404,724	\$41,051.04		
March	1,266,410	\$37,456.11	168,400	\$5,918.40	1,434,810	\$43,374.51		
April	832,860	\$24,607.44	189,750	\$6,795.00	1,022,610	\$31,402.44		
May	1,599,990	\$46,377.27	250,650	\$8,874.90	1,850,640	\$55,252.17		
June	583,370	\$18,218.79	315,100	\$11,217.60	898,470	\$29,436.39		
July	352,570	\$12,137.31	252,900	\$8,969.40	605,470	\$21,106.71		
August	248,100	\$8,169.21	287,600	\$10,209.60	535,610	\$18,378.81		
September	1,589,990	\$44,824.05	311,600	\$11,046.60	1,901,590	\$55,870.65		
October	1,738,680	\$48,922.56	342,650	\$12,173.40	2,081,330	\$61,095.96		
November	1,412,550	\$39,494.61	293,700	\$10,537.20	1,706,250	\$50,031.81		
December	1,776,820	\$50,682.24	158,050	\$5,586.30	1,934,870	\$56,268.54		
-								
Total - 2022	13,212,877	\$384,858.78	2,799,825	\$99,434.60	16,012,612	\$484,293.48		
Monthly Average - 2022	1,101,073	\$32,071.57	233,319	\$8,286.22	1,334,384	\$40,357.79		
	2 222 260	¢CE 1CD 00	208,150	¢7 172 00	2,540,410	¢70 006 70		
January	2,332,260	\$65,162.88	•	\$7,173.90		\$72,336.78		
February	1,424,370	\$47,326.95	191,150	\$6,694.20	1,615,520	\$54,021.15		
March	944,920	\$28,533.96	265,650	\$9,491.40	1,210,570	\$38,025.36		
April	579,580	\$19,060.38	265,600	\$9,473.40	845,180	\$28,533.78		
May	1,273,220	\$68,101.35	267,600	\$9,588.60	1,540,820	\$77,689.95		
June	1,329,280	\$68,218.26	326,700	\$11,626.20	1,655,980	\$79,844.46		
July	1,372,660	\$59,957.87	262,650	\$9,411.30	1,635,310	\$69,369.17		
August	1,883,530	\$87,631.96	314,650	\$11,214.90	2,198,180	\$98,846.86		
September	2,137,570	\$105,510.75	276,550	\$9,849.60	2,414,120	\$115,360.35		
October	2,340,860	\$134,366.80	288,550	\$10,332.90	2,629,410	\$144,699.70		
November	1,762,060	\$118,125.70	239,550	\$8,610.30	2,001,610	\$126,736.00		
December								

 Total - 2023
 17,380,310

 Monthly Average - 2023
 1,580,028

\$801,996.86 2,906,800 \$7 \$72,908.81 264,255

\$103,466.70 20,28 \$9,406.06 1,84

20,287,110 \$905,463.56 1,844,283 \$82,314.87

